Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	614,570			870,205	-76,504	-44,688	6,781	1,325,141	31,661	0	151,279
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-7,211	41,926	29,668	-93,785		-6,760	39,904	99,719	120,330	47,927
Pentanes Plus		-7,211		330	52,448		-705	8,520	68,118	3,666	9,292
Liquefied Petroleum Gases	248,563		41,926	29,338	-146,233		-6,055	31,384	31,601	116,664	38,635
Ethane/Ethylene			-	-	-35,996		501	_	25,406	22,571	5,681
Propane/Propylene	108,928		42,110	23,692	-93,271		-3,797	- 40.007	2,287	82,969	22,134
Normal Butane/Butylene			1,150	3,314	-18,034		-2,712	12,097	3,905	8,383	8,918
Isobutane/Isobutylene	19,918		-1,334	2,332	1,068		-47	19,287	2	2,742	1,902
Other Liquids		359,217		3,071	-111,263	-10,487	-673	234,241	10,702	-3,731	66,537
Hydrogen/Oxygenates/Renewables/		050.000		7,1-	000.050	00.440	0.10	440 44=	0.04-		7.000
Other Hydrocarbons		359,229		715	-223,253	-20,113 13,019	-212	110,145	6,645	0	7,800
Hydrogen				_	_	,		13,019	4	-	
Oxygenates (excluding Fuel Ethanol)		359,223		611	-223.253	-2 -33,459	-187	06 660	•	0	7 702
Renewable Fuels (including Fuel Ethanol)		,		611	-,	-20,312		96,668	6,640 5,426	0	7,783
Fuel Ethanol Renewable Fuels Except Fuel Ethanol		334,219 25,004		611	-217,293 -5,961	-20,312	37 -224	91,151 5,517	1,214	0	7,094 689
Other Hydrocarbons		25,004		104	-5,901	329	-25	458	1,214	0	17
Unfinished Oils				104	-5,965	J25	264	-4,253	1,755	-3,731	13,137
Motor Gasoline Blend.Comp. (MGBC)		-12		2,356	117,955	9,627	-725	128.349	2,302	-5,751	45,600
Reformulated		-12		2,330	29,453	-12,941	418	16.093	2,302	0	6,547
Conventional		-12		2,356	88,502	22,568	-1,143	112,256	2,301	0	39,053
Aviation Gasoline Blend. Comp.				- 2,000	-		- 1,140	-	2,001	_	-
Finished Petroleum Products		1,040	1,638,797	9,895	69,804	23,853	-705		22,371	1,721,723	61,433
Finished Motor Gasoline		1,040	958,742	65	10,327	10,685	-78		4,289	976,649	7,247
Reformulated		_	135,507	_	_	14,101	_		, -	149,608	´ -
Conventional		1,040	823,235	65	10,327	-3,415	-78		4,289	827,041	7,247
Finished Aviation Gasoline			685	2	300		34		_	953	211
Kerosene-Type Jet Fuel			87,546	5	11,178		42		4,628	94,059	6,829
Kerosene			1,114	1	182		-19		256	1,060	196
Distillate Fuel Oil			378,557	789	54,612	13,167	668		2,812	443,646	32,562
15 ppm sulfur and under			378,376	504	53,423	13,167	268		688	444,514	31,288
Greater than 15 ppm to 500 ppm sulfur			926	-	1,097	-	-53		1,411	665	450
Greater than 500 ppm sulfur			-745	285	92		453		712	-1,533	824
Residual Fuel Oil ⁶			18,842	1,264	-9,709		196		3,254	6,947	1,489
Less than 0.31 percent sulfur			1,188	_	_		29		NA	NA	32
0.31 to 1.00 percent sulfur			2,551	758	-166		130		NA	NA	287
Greater than 1.00 percent sulfur			15,103	506	-9,492		37		NA	NA	1,170
Petrochemical Feedstocks			10,585	1,751	-1,116		-222		-	11,442	533
Naphtha for Petro. Feed. Use			8,093	1,011	-1,131		-201		_	8,174	391
Other Oils for Petro. Feed. Use			2,492	740	15		-21		-	3,268	142
Special Naphthas			548	566	453		8		- 0 100	1,559	161
Lubricants			3,252	2,523	2,607		71		2,103	6,208	740
Waxes			424	70	_		2		354	138	1 079
Petroleum Coke			69,173	188	_		-118		3,220	66,259	1,078
Marketable			51,499	188	_		-118		3,220	48,585	1,078
Catalyst			17,674	2 671	 827		-1,295		1 452	17,674	10 220
Asphalt and Road Oil			51,667	2,671	827				1,453	55,007 51,980	10,220
Still Gas Miscellaneous Products			51,980 5,682		143		 6		3	51,980	123
	1	1	I	1			I	l l		ı	

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.